

## ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	1	1	63	54	9
Regulating	2025	1	2	60	52	8
Regulating	2025	1	3	59	51	8
Regulating	2025	1	4	58	50	8
Regulating	2025	1	5	60	51	9
Regulating	2025	1	6	64	55	9
Regulating	2025	1	7	61	56	5
Regulating	2025	1	8	65	59	6
Regulating	2025	1	9	72	65	7
Regulating	2025	1	10	77	69	8
Regulating	2025	1	11	80	72	8
Regulating	2025	1	12	80	71	9
Regulating	2025	1	13	80	72	8
Regulating	2025	1	14	83	74	9
Regulating	2025	1	15	82	73	9
Regulating	2025	1	16	81	72	9
Regulating	2025	1	17	80	70	10
Regulating	2025	1	18	85	74	11
Regulating	2025	1	19	83	72	11
Regulating	2025	1	20	80	70	10
Regulating	2025	1	21	77	67	10
Regulating	2025	1	22	72	63	9
Regulating	2025	1	23	68	60	8
Regulating	2025	1	24	65	56	9
Regulating	2025	2	1	64	55	9
Regulating	2025	2	2	62	53	9
Regulating	2025	2	3	60	52	8
Regulating	2025	2	4	60	51	9
Regulating	2025	2	5	62	52	10
Regulating	2025	2	6	66	55	11
Regulating	2025	2	7	63	56	7
Regulating	2025	2	8	67	59	8
Regulating	2025	2	9	75	66	9
Regulating	2025	2	10	81	71	10
Regulating	2025	2	11	84	74	10
Regulating	2025	2	12	83	74	9
Regulating	2025	2	13	84	74	10
Regulating	2025	2	14	87	77	10
Regulating	2025	2	15	86	76	10
Regulating	2025	2	16	85	74	11
Regulating	2025	2	17	82	70	12
Regulating	2025	2	18	87	72	15
Regulating	2025	2	19	87	74	13
Regulating	2025	2	20	84	71	13
Regulating	2025	2	21	81	69	12
Regulating	2025	2	22	75	65	10
Regulating	2025	2	23	71	62	9
Regulating	2025	2	24	67	58	9
Regulating	2025	3	1	65	58	7
Regulating	2025	3	2	63	56	7
Regulating	2025	3	3	61	55	6
Regulating	2025	3	4	60	54	6
Regulating	2025	3	5	63	55	8
Regulating	2025	3	6	67	58	9
Regulating	2025	3	7	62	59	5
Regulating	2025	3	8	68	62	6
Regulating	2025	3	9	76	69	7
Regulating	2025	3	10	82	74	8
Regulating	2025	3	11	86	77	9
Regulating	2025	3	12	85	77	8
Regulating	2025	3	13	87	77	10
Regulating	2025	3	14	90	79	11
Regulating	2025	3	15	89	79	10
Regulating	2025	3	16	87	77	10
Regulating	2025	3	17	83	73	10

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	3	18	87	74	13
Regulating	2025	3	19	88	76	12
Regulating	2025	3	20	85	74	11
Regulating	2025	3	21	83	72	11
Regulating	2025	3	22	77	68	9
Regulating	2025	3	23	72	63	9
Regulating	2025	3	24	68	60	8
Regulating	2025	4	1	70	60	10
Regulating	2025	4	2	68	58	10
Regulating	2025	4	3	66	57	9
Regulating	2025	4	4	65	55	10
Regulating	2025	4	5	66	56	10
Regulating	2025	4	6	68	58	10
Regulating	2025	4	7	65	59	6
Regulating	2025	4	8	72	63	9
Regulating	2025	4	9	81	71	10
Regulating	2025	4	10	87	76	11
Regulating	2025	4	11	91	79	12
Regulating	2025	4	12	91	78	13
Regulating	2025	4	13	92	79	13
Regulating	2025	4	14	96	80	16
Regulating	2025	4	15	94	80	14
Regulating	2025	4	16	92	79	13
Regulating	2025	4	17	88	75	13
Regulating	2025	4	18	92	76	16
Regulating	2025	4	19	93	77	16
Regulating	2025	4	20	90	75	15
Regulating	2025	4	21	88	74	14
Regulating	2025	4	22	83	70	13
Regulating	2025	4	23	78	66	12
Regulating	2025	4	24	74	63	11
Regulating	2025	5	1	73	61	12
Regulating	2025	5	2	71	59	12
Regulating	2025	5	3	68	58	10
Regulating	2025	5	4	67	57	10
Regulating	2025	5	5	69	59	10
Regulating	2025	5	6	70	60	10
Regulating	2025	5	7	67	60	7
Regulating	2025	5	8	74	65	9
Regulating	2025	5	9	85	72	13
Regulating	2025	5	10	91	77	14
Regulating	2025	5	11	95	80	15
Regulating	2025	5	12	94	80	14
Regulating	2025	5	13	96	80	16
Regulating	2025	5	14	98	80	18
Regulating	2025	5	15	97	80	17
Regulating	2025	5	16	94	79	15
Regulating	2025	5	17	90	76	14
Regulating	2025	5	18	94	77	17
Regulating	2025	5	19	95	78	17
Regulating	2025	5	20	93	77	16
Regulating	2025	5	21	91	75	16
Regulating	2025	5	22	86	71	15
Regulating	2025	5	23	81	67	14
Regulating	2025	5	24	76	64	12
Regulating	2025	6	1	70	61	9
Regulating	2025	6	2	68	60	8
Regulating	2025	6	3	66	58	8
Regulating	2025	6	4	65	57	8
Regulating	2025	6	5	67	59	8
Regulating	2025	6	6	68	60	8
Regulating	2025	6	7	65	60	5
Regulating	2025	6	8	71	65	6
Regulating	2025	6	9	81	72	9
Regulating	2025	6	10	88	77	11

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

## ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	6	11	92	80	12
Regulating	2025	6	12	91	80	11
Regulating	2025	6	13	92	80	12
Regulating	2025	6	14	96	80	16
Regulating	2025	6	15	95	80	15
Regulating	2025	6	16	93	79	14
Regulating	2025	6	17	89	76	13
Regulating	2025	6	18	91	76	15
Regulating	2025	6	19	93	78	15
Regulating	2025	6	20	90	77	13
Regulating	2025	6	21	88	75	13
Regulating	2025	6	22	83	71	12
Regulating	2025	6	23	78	67	11
Regulating	2025	6	24	74	63	11
Regulating	2025	7	1	70	61	9
Regulating	2025	7	2	68	60	8
Regulating	2025	7	3	66	58	8
Regulating	2025	7	4	65	57	8
Regulating	2025	7	5	66	58	8
Regulating	2025	7	6	68	60	8
Regulating	2025	7	7	67	59	8
Regulating	2025	7	8	73	64	9
Regulating	2025	7	9	82	71	11
Regulating	2025	7	10	88	75	13
Regulating	2025	7	11	92	79	13
Regulating	2025	7	12	91	78	13
Regulating	2025	7	13	92	79	13
Regulating	2025	7	14	95	80	15
Regulating	2025	7	15	94	80	14
Regulating	2025	7	16	92	78	14
Regulating	2025	7	17	88	75	13
Regulating	2025	7	18	89	75	14
Regulating	2025	7	19	91	79	12
Regulating	2025	7	20	89	77	12
Regulating	2025	7	21	87	76	11
Regulating	2025	7	22	82	72	10
Regulating	2025	7	23	78	68	10
Regulating	2025	7	24	74	64	10
Regulating	2025	8	1	72	62	10
Regulating	2025	8	2	69	60	9
Regulating	2025	8	3	67	58	9
Regulating	2025	8	4	66	57	9
Regulating	2025	8	5	67	59	8
Regulating	2025	8	6	68	61	7
Regulating	2025	8	7	66	60	6
Regulating	2025	8	8	72	65	7
Regulating	2025	8	9	81	72	9
Regulating	2025	8	10	87	77	10
Regulating	2025	8	11	91	80	11
Regulating	2025	8	12	91	80	11
Regulating	2025	8	13	92	80	12
Regulating	2025	8	14	95	80	15
Regulating	2025	8	15	93	80	13
Regulating	2025	8	16	91	80	11
Regulating	2025	8	17	89	77	12
Regulating	2025	8	18	91	77	14
Regulating	2025	8	19	93	79	14
Regulating	2025	8	20	90	77	13
Regulating	2025	8	21	88	75	13
Regulating	2025	8	22	84	72	12
Regulating	2025	8	23	79	68	11
Regulating	2025	8	24	75	64	11
Regulating	2025	9	1	71	60	11
Regulating	2025	9	2	68	58	10
Regulating	2025	9	3	66	56	10

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

**ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid**

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	9	4	65	55	10
Regulating	2025	9	5	69	58	11
Regulating	2025	9	6	71	60	11
Regulating	2025	9	7	65	59	6
Regulating	2025	9	8	72	64	8
Regulating	2025	9	9	82	71	11
Regulating	2025	9	10	88	76	12
Regulating	2025	9	11	93	80	13
Regulating	2025	9	12	92	79	13
Regulating	2025	9	13	93	80	13
Regulating	2025	9	14	96	80	16
Regulating	2025	9	15	94	80	14
Regulating	2025	9	16	93	79	14
Regulating	2025	9	17	90	76	14
Regulating	2025	9	18	95	80	15
Regulating	2025	9	19	94	78	16
Regulating	2025	9	20	92	76	16
Regulating	2025	9	21	89	74	15
Regulating	2025	9	22	83	70	13
Regulating	2025	9	23	78	66	12
Regulating	2025	9	24	74	62	12
Regulating	2025	10	1	74	61	13
Regulating	2025	10	2	71	59	12
Regulating	2025	10	3	69	57	12
Regulating	2025	10	4	69	56	13
Regulating	2025	10	5	71	59	12
Regulating	2025	10	6	73	61	12
Regulating	2025	10	7	68	60	8
Regulating	2025	10	8	76	65	11
Regulating	2025	10	9	85	71	14
Regulating	2025	10	10	92	76	16
Regulating	2025	10	11	96	80	16
Regulating	2025	10	12	95	79	16
Regulating	2025	10	13	97	80	17
Regulating	2025	10	14	100	80	20
Regulating	2025	10	15	98	80	18
Regulating	2025	10	16	96	79	17
Regulating	2025	10	17	92	77	15
Regulating	2025	10	18	98	80	18
Regulating	2025	10	19	95	77	18
Regulating	2025	10	20	93	76	17
Regulating	2025	10	21	90	74	16
Regulating	2025	10	22	85	70	15
Regulating	2025	10	23	81	66	15
Regulating	2025	10	24	77	63	14
Regulating	2025	11	1	73	61	12
Regulating	2025	11	2	71	59	12
Regulating	2025	11	3	69	57	12
Regulating	2025	11	4	68	56	12
Regulating	2025	11	5	69	58	11
Regulating	2025	11	6	71	61	10
Regulating	2025	11	7	67	61	6
Regulating	2025	11	8	74	65	9
Regulating	2025	11	9	84	72	12
Regulating	2025	11	10	91	77	14
Regulating	2025	11	11	94	80	14
Regulating	2025	11	12	94	80	14
Regulating	2025	11	13	96	80	16
Regulating	2025	11	14	99	80	19
Regulating	2025	11	15	98	80	18
Regulating	2025	11	16	95	79	16
Regulating	2025	11	17	92	77	15
Regulating	2025	11	18	99	80	19
Regulating	2025	11	19	95	79	16
Regulating	2025	11	20	93	77	16

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

**ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid**

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	11	21	90	75	15
Regulating	2025	11	22	85	70	15
Regulating	2025	11	23	81	66	15
Regulating	2025	11	24	77	62	15
Regulating	2025	12	1	73	55	18
Regulating	2025	12	2	70	53	17
Regulating	2025	12	3	68	51	17
Regulating	2025	12	4	67	50	17
Regulating	2025	12	5	68	51	17
Regulating	2025	12	6	69	53	16
Regulating	2025	12	7	69	53	16
Regulating	2025	12	8	75	57	18
Regulating	2025	12	9	85	66	19
Regulating	2025	12	10	90	71	19
Regulating	2025	12	11	94	74	20
Regulating	2025	12	12	94	74	20
Regulating	2025	12	13	95	74	21
Regulating	2025	12	14	98	76	22
Regulating	2025	12	15	97	75	22
Regulating	2025	12	16	95	74	21
Regulating	2025	12	17	93	72	21
Regulating	2025	12	18	99	78	21
Regulating	2025	12	19	96	76	20
Regulating	2025	12	20	93	74	19
Regulating	2025	12	21	91	71	20
Regulating	2025	12	22	86	66	20
Regulating	2025	12	23	80	61	19
Regulating	2025	12	24	76	57	19

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

## ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	1	1	123	80	43
Contingency	2025	1	2	122	80	42
Contingency	2025	1	3	119	80	39
Contingency	2025	1	4	117	80	37
Contingency	2025	1	5	119	80	39
Contingency	2025	1	6	122	80	42
Contingency	2025	1	7	121	80	41
Contingency	2025	1	8	125	80	45
Contingency	2025	1	9	129	50	79
Contingency	2025	1	10	136	69	67
Contingency	2025	1	11	138	69	69
Contingency	2025	1	12	140	69	71
Contingency	2025	1	13	143	69	74
Contingency	2025	1	14	144	69	75
Contingency	2025	1	15	142	69	73
Contingency	2025	1	16	141	69	72
Contingency	2025	1	17	143	69	74
Contingency	2025	1	18	146	69	77
Contingency	2025	1	19	147	69	78
Contingency	2025	1	20	144	69	75
Contingency	2025	1	21	145	69	76
Contingency	2025	1	22	137	80	57
Contingency	2025	1	23	132	80	52
Contingency	2025	1	24	129	80	49
Contingency	2025	2	1	126	69	57
Contingency	2025	2	2	122	69	53
Contingency	2025	2	3	120	69	51
Contingency	2025	2	4	117	69	48
Contingency	2025	2	5	123	69	54
Contingency	2025	2	6	128	69	59
Contingency	2025	2	7	121	69	52
Contingency	2025	2	8	123	69	54
Contingency	2025	2	9	131	39	92
Contingency	2025	2	10	135	69	66
Contingency	2025	2	11	139	69	70
Contingency	2025	2	12	136	69	67
Contingency	2025	2	13	138	69	69
Contingency	2025	2	14	142	69	73
Contingency	2025	2	15	142	69	73
Contingency	2025	2	16	141	69	72
Contingency	2025	2	17	138	69	69
Contingency	2025	2	18	142	69	73
Contingency	2025	2	19	143	69	74
Contingency	2025	2	20	140	69	71
Contingency	2025	2	21	138	69	69
Contingency	2025	2	22	135	69	66
Contingency	2025	2	23	132	69	63
Contingency	2025	2	24	127	69	58
Contingency	2025	3	1	128	99	29
Contingency	2025	3	2	127	99	28
Contingency	2025	3	3	122	99	23
Contingency	2025	3	4	120	99	21
Contingency	2025	3	5	121	99	22
Contingency	2025	3	6	128	99	29
Contingency	2025	3	7	117	99	18
Contingency	2025	3	8	125	99	26
Contingency	2025	3	9	137	69	68
Contingency	2025	3	10	143	69	74
Contingency	2025	3	11	146	69	77
Contingency	2025	3	12	145	69	76
Contingency	2025	3	13	146	69	77
Contingency	2025	3	14	150	69	81
Contingency	2025	3	15	149	69	80
Contingency	2025	3	16	150	69	81
Contingency	2025	3	17	147	69	78

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

**ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid**

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	3	18	147	69	78
Contingency	2025	3	19	149	69	80
Contingency	2025	3	20	148	69	79
Contingency	2025	3	21	144	69	75
Contingency	2025	3	22	140	99	41
Contingency	2025	3	23	137	99	38
Contingency	2025	3	24	131	99	32
Contingency	2025	4	1	112	99	13
Contingency	2025	4	2	109	99	10
Contingency	2025	4	3	105	99	6
Contingency	2025	4	4	102	99	5
Contingency	2025	4	5	106	99	7
Contingency	2025	4	6	107	99	8
Contingency	2025	4	7	104	99	5
Contingency	2025	4	8	111	99	12
Contingency	2025	4	9	120	69	51
Contingency	2025	4	10	127	69	58
Contingency	2025	4	11	131	69	62
Contingency	2025	4	12	133	69	64
Contingency	2025	4	13	135	69	66
Contingency	2025	4	14	138	69	69
Contingency	2025	4	15	137	69	68
Contingency	2025	4	16	135	69	66
Contingency	2025	4	17	132	69	63
Contingency	2025	4	18	136	69	67
Contingency	2025	4	19	139	69	70
Contingency	2025	4	20	137	69	68
Contingency	2025	4	21	131	69	62
Contingency	2025	4	22	128	99	29
Contingency	2025	4	23	122	99	23
Contingency	2025	4	24	118	99	19
Contingency	2025	5	1	115	99	16
Contingency	2025	5	2	111	99	12
Contingency	2025	5	3	106	99	7
Contingency	2025	5	4	104	99	5
Contingency	2025	5	5	109	99	10
Contingency	2025	5	6	111	99	12
Contingency	2025	5	7	105	99	6
Contingency	2025	5	8	113	99	14
Contingency	2025	5	9	128	69	59
Contingency	2025	5	10	136	69	67
Contingency	2025	5	11	141	69	72
Contingency	2025	5	12	142	69	73
Contingency	2025	5	13	146	69	77
Contingency	2025	5	14	149	69	80
Contingency	2025	5	15	147	69	78
Contingency	2025	5	16	143	69	74
Contingency	2025	5	17	140	69	71
Contingency	2025	5	18	140	69	71
Contingency	2025	5	19	144	69	75
Contingency	2025	5	20	141	69	72
Contingency	2025	5	21	139	69	70
Contingency	2025	5	22	135	99	36
Contingency	2025	5	23	126	99	27
Contingency	2025	5	24	118	99	19
Contingency	2025	6	1	104	99	5
Contingency	2025	6	2	102	99	5
Contingency	2025	6	3	98	99	0
Contingency	2025	6	4	95	99	0
Contingency	2025	6	5	97	99	0
Contingency	2025	6	6	99	99	0
Contingency	2025	6	7	96	99	0
Contingency	2025	6	8	103	99	5
Contingency	2025	6	9	120	69	51
Contingency	2025	6	10	132	69	63

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

**ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid**

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	6	11	140	69	71
Contingency	2025	6	12	140	69	71
Contingency	2025	6	13	142	69	73
Contingency	2025	6	14	147	69	78
Contingency	2025	6	15	146	69	77
Contingency	2025	6	16	142	69	73
Contingency	2025	6	17	139	69	70
Contingency	2025	6	18	142	69	73
Contingency	2025	6	19	145	69	76
Contingency	2025	6	20	142	69	73
Contingency	2025	6	21	138	69	69
Contingency	2025	6	22	131	99	32
Contingency	2025	6	23	122	99	23
Contingency	2025	6	24	114	99	15
Contingency	2025	7	1	112	99	13
Contingency	2025	7	2	107	99	8
Contingency	2025	7	3	102	99	5
Contingency	2025	7	4	100	99	5
Contingency	2025	7	5	101	99	5
Contingency	2025	7	6	103	99	5
Contingency	2025	7	7	99	99	0
Contingency	2025	7	8	110	99	11
Contingency	2025	7	9	129	69	60
Contingency	2025	7	10	135	69	66
Contingency	2025	7	11	143	69	74
Contingency	2025	7	12	141	69	72
Contingency	2025	7	13	144	69	75
Contingency	2025	7	14	145	69	76
Contingency	2025	7	15	145	69	76
Contingency	2025	7	16	143	69	74
Contingency	2025	7	17	140	69	71
Contingency	2025	7	18	142	69	73
Contingency	2025	7	19	145	69	76
Contingency	2025	7	20	139	69	70
Contingency	2025	7	21	136	69	67
Contingency	2025	7	22	131	99	32
Contingency	2025	7	23	127	99	28
Contingency	2025	7	24	120	99	21
Contingency	2025	8	1	121	99	22
Contingency	2025	8	2	118	99	19
Contingency	2025	8	3	113	99	14
Contingency	2025	8	4	109	99	10
Contingency	2025	8	5	110	99	11
Contingency	2025	8	6	112	99	13
Contingency	2025	8	7	107	99	8
Contingency	2025	8	8	119	99	20
Contingency	2025	8	9	134	69	65
Contingency	2025	8	10	144	69	75
Contingency	2025	8	11	149	69	80
Contingency	2025	8	12	148	69	79
Contingency	2025	8	13	150	69	81
Contingency	2025	8	14	151	69	82
Contingency	2025	8	15	150	69	81
Contingency	2025	8	16	150	69	81
Contingency	2025	8	17	146	69	77
Contingency	2025	8	18	150	69	81
Contingency	2025	8	19	149	69	80
Contingency	2025	8	20	147	69	78
Contingency	2025	8	21	145	69	76
Contingency	2025	8	22	141	99	42
Contingency	2025	8	23	138	99	39
Contingency	2025	8	24	130	99	31
Contingency	2025	9	1	124	99	25
Contingency	2025	9	2	122	99	23
Contingency	2025	9	3	119	99	20

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

**ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid**

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	9	4	118	99	19
Contingency	2025	9	5	121	99	22
Contingency	2025	9	6	122	99	23
Contingency	2025	9	7	115	99	16
Contingency	2025	9	8	122	99	23
Contingency	2025	9	9	133	69	64
Contingency	2025	9	10	138	69	69
Contingency	2025	9	11	144	69	75
Contingency	2025	9	12	147	69	78
Contingency	2025	9	13	148	69	79
Contingency	2025	9	14	151	69	82
Contingency	2025	9	15	151	69	82
Contingency	2025	9	16	149	69	80
Contingency	2025	9	17	143	69	74
Contingency	2025	9	18	143	69	74
Contingency	2025	9	19	147	69	78
Contingency	2025	9	20	144	69	75
Contingency	2025	9	21	142	69	73
Contingency	2025	9	22	134	99	35
Contingency	2025	9	23	131	99	32
Contingency	2025	9	24	127	99	28
Contingency	2025	10	1	116	99	17
Contingency	2025	10	2	111	99	12
Contingency	2025	10	3	107	99	8
Contingency	2025	10	4	107	99	8
Contingency	2025	10	5	110	99	11
Contingency	2025	10	6	113	99	14
Contingency	2025	10	7	97	99	0
Contingency	2025	10	8	111	99	12
Contingency	2025	10	9	130	69	61
Contingency	2025	10	10	136	69	67
Contingency	2025	10	11	140	69	71
Contingency	2025	10	12	140	69	71
Contingency	2025	10	13	141	69	72
Contingency	2025	10	14	149	69	80
Contingency	2025	10	15	147	69	78
Contingency	2025	10	16	143	69	74
Contingency	2025	10	17	142	69	73
Contingency	2025	10	18	144	69	75
Contingency	2025	10	19	144	69	75
Contingency	2025	10	20	142	69	73
Contingency	2025	10	21	138	69	69
Contingency	2025	10	22	131	99	32
Contingency	2025	10	23	124	99	25
Contingency	2025	10	24	119	99	20
Contingency	2025	11	1	121	99	22
Contingency	2025	11	2	116	99	17
Contingency	2025	11	3	112	99	13
Contingency	2025	11	4	111	99	12
Contingency	2025	11	5	113	99	14
Contingency	2025	11	6	115	99	16
Contingency	2025	11	7	104	99	5
Contingency	2025	11	8	114	99	15
Contingency	2025	11	9	129	69	60
Contingency	2025	11	10	136	69	67
Contingency	2025	11	11	140	69	71
Contingency	2025	11	12	139	69	70
Contingency	2025	11	13	142	69	73
Contingency	2025	11	14	146	69	77
Contingency	2025	11	15	142	69	73
Contingency	2025	11	16	145	69	76
Contingency	2025	11	17	141	69	72
Contingency	2025	11	18	148	69	79
Contingency	2025	11	19	146	69	77
Contingency	2025	11	20	144	69	75

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

**ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid**

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	11	21	141	69	72
Contingency	2025	11	22	136	99	37
Contingency	2025	11	23	130	99	31
Contingency	2025	11	24	125	99	26
Contingency	2025	12	1	112	99	13
Contingency	2025	12	2	102	99	5
Contingency	2025	12	3	101	99	5
Contingency	2025	12	4	100	99	5
Contingency	2025	12	5	99	99	0
Contingency	2025	12	6	101	99	5
Contingency	2025	12	7	95	99	0
Contingency	2025	12	8	101	99	5
Contingency	2025	12	9	122	69	53
Contingency	2025	12	10	134	69	65
Contingency	2025	12	11	137	69	68
Contingency	2025	12	12	137	69	68
Contingency	2025	12	13	140	69	71
Contingency	2025	12	14	147	69	78
Contingency	2025	12	15	145	69	76
Contingency	2025	12	16	144	69	75
Contingency	2025	12	17	143	69	74
Contingency	2025	12	18	147	69	78
Contingency	2025	12	19	145	69	76
Contingency	2025	12	20	143	69	74
Contingency	2025	12	21	141	69	72
Contingency	2025	12	22	136	99	37
Contingency	2025	12	23	126	99	27
Contingency	2025	12	24	120	99	21

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

**ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid**

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	1	1	102	108	0
Dispatchable	2025	1	2	101	108	0
Dispatchable	2025	1	3	98	108	0
Dispatchable	2025	1	4	96	108	0
Dispatchable	2025	1	5	98	108	0
Dispatchable	2025	1	6	101	108	0
Dispatchable	2025	1	7	98	108	0
Dispatchable	2025	1	8	101	108	0
Dispatchable	2025	1	9	109	100.5	8.5
Dispatchable	2025	1	10	118	138	0
Dispatchable	2025	1	11	123	138	0
Dispatchable	2025	1	12	125	138	0
Dispatchable	2025	1	13	125	130.5	0
Dispatchable	2025	1	14	129	130.5	0
Dispatchable	2025	1	15	129	130.5	0
Dispatchable	2025	1	16	129	130.5	0
Dispatchable	2025	1	17	129	130.5	0
Dispatchable	2025	1	18	131	130.5	5
Dispatchable	2025	1	19	132	130.5	5
Dispatchable	2025	1	20	128	130.5	0
Dispatchable	2025	1	21	125	138	0
Dispatchable	2025	1	22	120	100.5	19.5
Dispatchable	2025	1	23	115	100.5	14.5
Dispatchable	2025	1	24	108	100.5	7.5
Dispatchable	2025	2	1	102	138	0
Dispatchable	2025	2	2	101	138	0
Dispatchable	2025	2	3	96	138	0
Dispatchable	2025	2	4	95	138	0
Dispatchable	2025	2	5	98	138	0
Dispatchable	2025	2	6	105	138	0
Dispatchable	2025	2	7	100	138	0
Dispatchable	2025	2	8	103	138	0
Dispatchable	2025	2	9	113	138	0
Dispatchable	2025	2	10	120	138	0
Dispatchable	2025	2	11	125	138	0
Dispatchable	2025	2	12	124	138	0
Dispatchable	2025	2	13	126	130.5	0
Dispatchable	2025	2	14	131	130.5	5
Dispatchable	2025	2	15	132	130.5	5
Dispatchable	2025	2	16	130	130.5	0
Dispatchable	2025	2	17	128	130.5	0
Dispatchable	2025	2	18	133	130.5	5
Dispatchable	2025	2	19	134	130.5	5
Dispatchable	2025	2	20	129	130.5	0
Dispatchable	2025	2	21	126	138	0
Dispatchable	2025	2	22	120	138	0
Dispatchable	2025	2	23	116	138	0
Dispatchable	2025	2	24	106	138	0
Dispatchable	2025	3	1	118	138	0
Dispatchable	2025	3	2	114	138	0
Dispatchable	2025	3	3	108	138	0
Dispatchable	2025	3	4	106	138	0
Dispatchable	2025	3	5	109	138	0
Dispatchable	2025	3	6	115	138	0
Dispatchable	2025	3	7	105	138	0
Dispatchable	2025	3	8	114	138	0
Dispatchable	2025	3	9	128	138	0
Dispatchable	2025	3	10	137	138	0
Dispatchable	2025	3	11	140	138	5
Dispatchable	2025	3	12	138	138	0
Dispatchable	2025	3	13	141	130.5	10.5
Dispatchable	2025	3	14	145	130.5	14.5
Dispatchable	2025	3	15	143	130.5	12.5
Dispatchable	2025	3	16	142	130.5	11.5
Dispatchable	2025	3	17	141	130.5	10.5

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

**ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid**

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	3	18	143	130.5	12.5
Dispatchable	2025	3	19	144	130.5	13.5
Dispatchable	2025	3	20	141	130.5	10.5
Dispatchable	2025	3	21	138	138	0
Dispatchable	2025	3	22	133	138	0
Dispatchable	2025	3	23	129	138	0
Dispatchable	2025	3	24	123	138	0
Dispatchable	2025	4	1	99	138	0
Dispatchable	2025	4	2	96	138	0
Dispatchable	2025	4	3	94	138	0
Dispatchable	2025	4	4	92	138	0
Dispatchable	2025	4	5	95	138	0
Dispatchable	2025	4	6	98	138	0
Dispatchable	2025	4	7	93	138	0
Dispatchable	2025	4	8	101	138	0
Dispatchable	2025	4	9	112	138	0
Dispatchable	2025	4	10	121	138	0
Dispatchable	2025	4	11	126	138	0
Dispatchable	2025	4	12	127	138	0
Dispatchable	2025	4	13	128	130.5	0
Dispatchable	2025	4	14	133	130.5	5
Dispatchable	2025	4	15	130	130.5	0
Dispatchable	2025	4	16	128	130.5	0
Dispatchable	2025	4	17	124	130.5	0
Dispatchable	2025	4	18	128	130.5	0
Dispatchable	2025	4	19	132	130.5	5
Dispatchable	2025	4	20	128	130.5	0
Dispatchable	2025	4	21	121	138	0
Dispatchable	2025	4	22	117	138	0
Dispatchable	2025	4	23	111	138	0
Dispatchable	2025	4	24	105	138	0
Dispatchable	2025	5	1	107	138	0
Dispatchable	2025	5	2	103	138	0
Dispatchable	2025	5	3	97	138	0
Dispatchable	2025	5	4	94	138	0
Dispatchable	2025	5	5	98	138	0
Dispatchable	2025	5	6	99	138	0
Dispatchable	2025	5	7	93	138	0
Dispatchable	2025	5	8	105	138	0
Dispatchable	2025	5	9	121	138	0
Dispatchable	2025	5	10	129	138	0
Dispatchable	2025	5	11	136	138	0
Dispatchable	2025	5	12	137	138	0
Dispatchable	2025	5	13	139	130.5	8.5
Dispatchable	2025	5	14	145	130.5	14.5
Dispatchable	2025	5	15	142	130.5	11.5
Dispatchable	2025	5	16	137	130.5	6.5
Dispatchable	2025	5	17	132	130.5	5
Dispatchable	2025	5	18	135	130.5	5
Dispatchable	2025	5	19	138	130.5	7.5
Dispatchable	2025	5	20	135	130.5	5
Dispatchable	2025	5	21	131	138	0
Dispatchable	2025	5	22	125	138	0
Dispatchable	2025	5	23	118	138	0
Dispatchable	2025	5	24	111	138	0
Dispatchable	2025	6	1	95	138	0
Dispatchable	2025	6	2	91	138	0
Dispatchable	2025	6	3	86	138	0
Dispatchable	2025	6	4	84	138	0
Dispatchable	2025	6	5	89	138	0
Dispatchable	2025	6	6	91	138	0
Dispatchable	2025	6	7	86	138	0
Dispatchable	2025	6	8	97	138	0
Dispatchable	2025	6	9	113	138	0
Dispatchable	2025	6	10	127	138	0

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

**ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid**

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	6	11	136	138	0
Dispatchable	2025	6	12	133	138	0
Dispatchable	2025	6	13	137	130.5	6.5
Dispatchable	2025	6	14	142	130.5	11.5
Dispatchable	2025	6	15	142	130.5	11.5
Dispatchable	2025	6	16	137	130.5	6.5
Dispatchable	2025	6	17	133	130.5	5
Dispatchable	2025	6	18	136	130.5	5.5
Dispatchable	2025	6	19	139	130.5	8.5
Dispatchable	2025	6	20	135	130.5	5
Dispatchable	2025	6	21	129	138	0
Dispatchable	2025	6	22	118	138	0
Dispatchable	2025	6	23	111	138	0
Dispatchable	2025	6	24	102	138	0
Dispatchable	2025	7	1	99	138	0
Dispatchable	2025	7	2	95	138	0
Dispatchable	2025	7	3	88	138	0
Dispatchable	2025	7	4	85	138	0
Dispatchable	2025	7	5	89	138	0
Dispatchable	2025	7	6	94	138	0
Dispatchable	2025	7	7	92	138	0
Dispatchable	2025	7	8	104	138	0
Dispatchable	2025	7	9	123	138	0
Dispatchable	2025	7	10	130	138	0
Dispatchable	2025	7	11	137	138	0
Dispatchable	2025	7	12	136	138	0
Dispatchable	2025	7	13	138	130.5	7.5
Dispatchable	2025	7	14	139	130.5	8.5
Dispatchable	2025	7	15	139	130.5	8.5
Dispatchable	2025	7	16	137	130.5	6.5
Dispatchable	2025	7	17	131	130.5	5
Dispatchable	2025	7	18	135	130.5	5
Dispatchable	2025	7	19	140	130.5	9.5
Dispatchable	2025	7	20	134	130.5	5
Dispatchable	2025	7	21	128	138	0
Dispatchable	2025	7	22	121	138	0
Dispatchable	2025	7	23	117	138	0
Dispatchable	2025	7	24	108	138	0
Dispatchable	2025	8	1	108	138	0
Dispatchable	2025	8	2	102	138	0
Dispatchable	2025	8	3	97	138	0
Dispatchable	2025	8	4	92	138	0
Dispatchable	2025	8	5	93	138	0
Dispatchable	2025	8	6	97	138	0
Dispatchable	2025	8	7	93	138	0
Dispatchable	2025	8	8	106	138	0
Dispatchable	2025	8	9	126	138	0
Dispatchable	2025	8	10	134	138	0
Dispatchable	2025	8	11	139	138	5
Dispatchable	2025	8	12	138	138	0
Dispatchable	2025	8	13	140	130.5	9.5
Dispatchable	2025	8	14	143	130.5	12.5
Dispatchable	2025	8	15	143	130.5	12.5
Dispatchable	2025	8	16	141	130.5	10.5
Dispatchable	2025	8	17	138	130.5	7.5
Dispatchable	2025	8	18	139	130.5	8.5
Dispatchable	2025	8	19	141	130.5	10.5
Dispatchable	2025	8	20	138	130.5	7.5
Dispatchable	2025	8	21	135	138	0
Dispatchable	2025	8	22	131	138	0
Dispatchable	2025	8	23	127	138	0
Dispatchable	2025	8	24	118	138	0
Dispatchable	2025	9	1	115	138	0
Dispatchable	2025	9	2	109	138	0
Dispatchable	2025	9	3	104	138	0

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

**ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid**

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	9	4	102	138	0
Dispatchable	2025	9	5	107	138	0
Dispatchable	2025	9	6	109	138	0
Dispatchable	2025	9	7	97	138	0
Dispatchable	2025	9	8	108	138	0
Dispatchable	2025	9	9	124	138	0
Dispatchable	2025	9	10	131	138	0
Dispatchable	2025	9	11	138	138	0
Dispatchable	2025	9	12	141	138	5
Dispatchable	2025	9	13	141	130.5	10.5
Dispatchable	2025	9	14	150	130.5	19.5
Dispatchable	2025	9	15	149	130.5	18.5
Dispatchable	2025	9	16	144	130.5	13.5
Dispatchable	2025	9	17	139	130.5	8.5
Dispatchable	2025	9	18	139	130.5	8.5
Dispatchable	2025	9	19	143	130.5	12.5
Dispatchable	2025	9	20	139	130.5	8.5
Dispatchable	2025	9	21	137	138	0
Dispatchable	2025	9	22	130	138	0
Dispatchable	2025	9	23	125	138	0
Dispatchable	2025	9	24	118	138	0
Dispatchable	2025	10	1	99	138	0
Dispatchable	2025	10	2	95	138	0
Dispatchable	2025	10	3	92	138	0
Dispatchable	2025	10	4	89	138	0
Dispatchable	2025	10	5	93	138	0
Dispatchable	2025	10	6	97	138	0
Dispatchable	2025	10	7	89	138	0
Dispatchable	2025	10	8	98	138	0
Dispatchable	2025	10	9	119	138	0
Dispatchable	2025	10	10	127	138	0
Dispatchable	2025	10	11	134	138	0
Dispatchable	2025	10	12	133	138	0
Dispatchable	2025	10	13	136	130.5	5.5
Dispatchable	2025	10	14	144	130.5	13.5
Dispatchable	2025	10	15	143	130.5	12.5
Dispatchable	2025	10	16	137	130.5	6.5
Dispatchable	2025	10	17	133	130.5	5
Dispatchable	2025	10	18	140	130.5	9.5
Dispatchable	2025	10	19	138	130.5	7.5
Dispatchable	2025	10	20	136	130.5	5.5
Dispatchable	2025	10	21	129	138	0
Dispatchable	2025	10	22	121	138	0
Dispatchable	2025	10	23	113	138	0
Dispatchable	2025	10	24	103	138	0
Dispatchable	2025	11	1	107	138	0
Dispatchable	2025	11	2	100	138	0
Dispatchable	2025	11	3	96	138	0
Dispatchable	2025	11	4	93	138	0
Dispatchable	2025	11	5	98	138	0
Dispatchable	2025	11	6	99	138	0
Dispatchable	2025	11	7	91	138	0
Dispatchable	2025	11	8	104	138	0
Dispatchable	2025	11	9	121	138	0
Dispatchable	2025	11	10	130	138	0
Dispatchable	2025	11	11	136	138	0
Dispatchable	2025	11	12	135	138	0
Dispatchable	2025	11	13	136	130.5	5.5
Dispatchable	2025	11	14	140	130.5	9.5
Dispatchable	2025	11	15	138	130.5	7.5
Dispatchable	2025	11	16	139	130.5	8.5
Dispatchable	2025	11	17	137	130.5	6.5
Dispatchable	2025	11	18	142	130.5	11.5
Dispatchable	2025	11	19	141	130.5	10.5
Dispatchable	2025	11	20	139	130.5	8.5

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

**ANNEX C One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid**

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	11	21	133	138	0
Dispatchable	2025	11	22	127	138	0
Dispatchable	2025	11	23	117	138	0
Dispatchable	2025	11	24	110	138	0
Dispatchable	2025	12	1	99	138	0
Dispatchable	2025	12	2	94	138	0
Dispatchable	2025	12	3	91	138	0
Dispatchable	2025	12	4	87	138	0
Dispatchable	2025	12	5	90	138	0
Dispatchable	2025	12	6	92	138	0
Dispatchable	2025	12	7	88	138	0
Dispatchable	2025	12	8	96	138	0
Dispatchable	2025	12	9	110	138	0
Dispatchable	2025	12	10	123	138	0
Dispatchable	2025	12	11	129	138	0
Dispatchable	2025	12	12	131	138	0
Dispatchable	2025	12	13	132	130.5	5
Dispatchable	2025	12	14	138	130.5	7.5
Dispatchable	2025	12	15	136	130.5	5.5
Dispatchable	2025	12	16	136	130.5	5.5
Dispatchable	2025	12	17	133	130.5	5
Dispatchable	2025	12	18	139	130.5	8.5
Dispatchable	2025	12	19	137	130.5	6.5
Dispatchable	2025	12	20	132	130.5	5
Dispatchable	2025	12	21	127	138	0
Dispatchable	2025	12	22	119	138	0
Dispatchable	2025	12	23	109	138	0
Dispatchable	2025	12	24	106	138	0

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).